

January 31, 2021

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 5189 – 2021 Energy Efficiency Plan  
Tariff Compliance Filing  
R.I.P.U.C Tariff No. 2095**

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid or the “Company”), enclosed please find R.I.P.U.C. Tariff No. 2095, Summary of Retail Delivery Rates (“Tariff”) reflecting an effective date of February 1, 2022.

The Tariff reflects the following rates, which the Rhode Island Public Utilities Commission (“PUC”) approved at its Open Meeting on January 25, 2022, in the above-referenced docket:

- The current 2022 Energy Efficiency Program Charge of \$0.01207 per kWh as shown on page 2 of the Tariff.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 5189 Service List  
John Bell, Division

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
	Effective Date	A	B	C	D=B+C	E	F	G	H	I	J=G+H+I	K	L	M=K+L	N	O
A-16 (Basic Residential Rate)	Customer Charge	\$6.00				\$2.46	\$0.79									
R.I.P.U.C. No. 2224	kWh Charge	\$0.05699	\$0.00436	\$0.00290	\$0.00726			\$0.03454	\$0.00074	\$0.00046	\$0.03574	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.11106
A-60 (Low Income Rate)	Customer Charge	\$6.00				\$2.46	\$0.79									\$9.25
R.I.P.U.C. No. 2225	kWh Charge	\$0.05503	\$0.00436	\$0.00290	\$0.00726			\$0.03454	\$0.00074	\$0.00046	\$0.03574	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.10910
B-32 (Large Demand Backup Service Rate)	Customer Charge	\$1,100.00				\$308.96	\$0.79									\$1,409.75
R.I.P.U.C. No. 2226	Backup Service kW Charge - kW > 200 only	\$0.97														\$0.97
	Supplemental Service kW Charge - kW > 200 only	\$6.69														\$6.69
	kWh Charge (all kW)		\$0.00436	\$0.00290	\$0.00726			\$4.76	(\$0.00059)	\$0.00035	\$4.76	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.04182
	High Voltage Delivery Discount	\$0.00946						\$0.01427			\$0.01403					(\$0.32)
	High Voltage Delivery Addr'l Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Addr'l Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
C-06 (Small C&I Rate)	Customer Charge	\$10.00				\$3.78	\$0.79									\$14.57
R.I.P.U.C. No. 2227	Unmetered Charge	\$8.75				\$3.78	\$0.79									\$13.32
	kWh Charge	\$0.05592	\$0.00436	\$0.00290	\$0.00726			\$0.03470	(\$0.00179)	\$0.00039	\$0.03330	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.10755
	Additional Minimum Charge (per kVA in excess of 25 kVA)	\$1.85														\$1.85
G-02 (General C&I Rate)	Customer Charge	\$145.00				\$38.34	\$0.79									\$184.13
R.I.P.U.C. No. 2228	kW > 10 Charge	\$8.34														\$8.34
	CHP Minimum Demand Charge (effective 1/1/13)	\$8.34														\$8.34
	kWh Charge		\$0.00436	\$0.00290	\$0.00726			\$4.57	(\$0.00192)	\$0.00039	\$4.57	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.04163
	High Voltage Delivery Discount	(\$0.32)														(\$0.32)
	High Voltage Metering Discount	-1.0%														-1.0%
G-32 (Large Demand Rate)	Customer Charge	\$1,100.00				\$308.96	\$0.79									\$1,409.75
R.I.P.U.C. No. 2229	kWh Charge - in excess of 200 kW	\$6.69														\$6.69
	CHP Minimum Demand Charge (effective 1/1/13)	\$6.69														\$6.69
	kWh Charge		\$0.00436	\$0.00290	\$0.00726			\$4.76	(\$0.00059)	\$0.00035	\$4.76	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.04182
	High Voltage Delivery Discount	(\$0.32)						\$0.01427			\$0.01403					(\$0.32)
	High Voltage Delivery Addr'l Discount (69kV)	(\$3.89)														(\$3.89)
	Second Feeder Service	\$3.89														\$3.89
	Second Feeder Service - Addr'l Transformer	\$0.32														\$0.32
	High Voltage Metering Discount	-1.0%														-1.0%
X-01 (Electric Propulsion Rate)	Customer Charge	\$21,000.00				\$567.08	\$0.79									\$21,567.87
R.I.P.U.C. No. 2235	kWh Charge	\$0.01085	\$0.00436	\$0.00290	\$0.00726			\$4.76	(\$0.00059)	\$0.00035	\$4.76	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.04321
M-1 (Station Power Delivery & Reliability Service Rate)	Option A: fixed charges	\$4,135.00						\$0.79					\$3,500.00	\$0.00004	\$3,500.00	\$800.00
R.I.P.U.C. No. 2230	variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges)												(\$0.00149)	(\$0.00145)	\$0.01252	\$0.01107
	Option B: fixed charge	\$4,135.00						\$0.79								\$4,135.79
	kWh charge							\$0.00000	\$0.00000	\$0.00000	\$0.00000	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.01107
S-05 (Customer Owned Street and Area Lighting)	Customer Charge					\$0.21	\$0.79									\$0.79
R.I.P.U.C. No. 2231	Luminaire Charge															\$0.21
	kWh Charge	\$0.06073	\$0.00436	\$0.00290	\$0.00726			\$0.01796	\$0.00514	\$0.00032	\$0.02342	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.10248
S-06 (Decorative Street and Area Lighting Service)	Customer Charge															\$0.79
R.I.P.U.C. No. 2232	Luminaire Charge															\$0.21
S-10 (Limited Service - Private Lighting)	Customer Charge															\$0.79
R.I.P.U.C. No. 2233	Luminaire Charge															\$0.21
S-14 (General Street and Area Lighting Service)	Customer Charge															\$0.79
R.I.P.U.C. No. 2234	kWh Charge	\$0.02316	\$0.00436	\$0.00290	\$0.00726			\$0.01796	\$0.00514	\$0.00032	\$0.02342	(\$0.00149)	\$0.00004	(\$0.00145)	\$0.01252	\$0.06491

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 2/1/2022  
(Replacing R.I.P.U.C. No. 2095 effective 1/1/22)  
Issued: 1/31/2022

Column Descriptions:  
A Sheet 2 Col L  
B per Net Metering Provision, R.I.P.U.C. No. 2241  
C per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2174 & 2175  
D Col B + Col C  
E per Renewable Energy Growth Program Cost Recovery Provision, R.I.P.U.C. No. 2219  
F per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2220  
G - 1 per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2198  
J Col G + Col H + Col I  
K - L per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 2246  
M Col K + Col L  
N Sheet 2 Col Q  
O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrears Management Adjustment Factor	Low-Income Discount Recovery Factor	Performance Incentive Factor	Billing Distribution Charge	Energy Efficiency Program Charge	System Reliability Plan Charge	Renewables Charge	EE & SRP Uncollectible Charge	Total Energy Efficiency Charge
	Effective Date	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
A-16 (Basic Residential Rate) R.I.P.U.C. No. 2224	Customer Charge kWh Charge	\$6.00 \$0.04580	\$0.00204	(\$0.00010)	\$0.00544	(\$0.00069)	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$0.05699	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
A-60 (Low Income Rate) R.I.P.U.C. No. 2225	Customer Charge kWh Charge	\$6.00 \$0.04580	\$0.00204	(\$0.00010)	\$0.00544	(\$0.00069)	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00000	\$0.00008	\$0.05503	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
B-32 (Large Demand Backup Service Rate) R.I.P.U.C. No. 2226	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$0.79 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.05	(\$0.00010)	\$0.13 \$1.39 \$0.00000 (\$0.00013)	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$1,100.00 \$0.97 \$6.69 \$0.00946 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252	
C-06 (Small C&I Rate) R.I.P.U.C. No. 2227	Customer Charge Unmetered Charge kW Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.04482 \$1.85	\$0.00201	(\$0.00010)	\$0.00456	\$0.00013	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$10.00 \$8.75 \$0.05592 \$1.85	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
G-02 (General C&I Rate) R.I.P.U.C. No. 2228	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.90 \$6.90 \$0.00476 (\$0.32) -1.0%	\$0.00178	(\$0.00010)	\$1.44 \$1.44 \$0.00000 (\$0.00012)	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$145.00 \$8.34 \$8.34 \$0.01082 (\$0.32) -1.0%	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252	
G-32 (Large Demand Rate) R.I.P.U.C. No. 2229	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$5.30 \$5.30 \$0.00430 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00089	(\$0.00010)	\$1.39 \$1.39 \$0.00000 (\$0.00013)	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$1,100.00 \$6.69 \$6.69 \$0.00946 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252	
X-01 (Electric Propulsion Rate) R.I.P.U.C. No. 2235	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00565	\$0.00042	(\$0.00010)	\$0.00059	(\$0.00021)	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$21,000.00 \$0.01085	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
M-1 (Station Power Delivery & Reliability Service Rate) R.I.P.U.C. No. 2230	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00											\$4,135.00 \$4,135.00	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$800.00 \$0.01252
S-05 (Customer Owned Street and Area Lighting) R.I.P.U.C. No. 2231	Customer Charge Luminaire Charge kWh Charge	\$0.03757	\$0.01137	(\$0.00010)	\$0.00688	\$0.00051	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$0.06073	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252
S-06 (Decorative Street and Area Lighting Service) R.I.P.U.C. No. 2232 S-10 (Limited Service - Private Lighting) R.I.P.U.C. No. 2233 S-14 (General Street and Area Lighting Service) R.I.P.U.C. No. 2234	Customer Charge Luminaire Charge kWh Charge	Sheet 3	\$0.01137	(\$0.00010)	\$0.00688	\$0.00051	(\$0.00042)	(\$0.00006)	\$0.00288	\$0.00006	\$0.00196	\$0.00008	\$0.02316	\$0.01207	\$0.00000	\$0.00030	\$0.00015	\$0.01252

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 2/1/2022  
(Replacing R.I.P.U.C. No. 2095 effective 1/1/22)  
Issued: 1/31/2022

Column Descriptions:  
A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-I and 4-F  
B - E per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2199  
F per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2218  
G per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2200

H per Storm Fund Replenishment Factor, R.I.P.U.C. No. 2245  
I per Residential Assistance Provision, R.I.P.U.C. No. 2239  
J per Residential Assistance Provision, R.I.P.U.C. No. 2239  
K per Performance Incentive Recovery Provision, R.I.P.U.C. No. 2211  
L Col A+ Col B+ Col C+ Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K

M per Energy Efficiency Program Provision, R.I.P.U.C. No. 2197  
N per R.I. Gen. Laws § 39-1-27(a)(1)  
O Renewable Energy Charge per R.I.G.L. §39-2-1.2  
P Uncollectible for Energy Efficiency and System Reliability  
Q Col M + Col N + Col O + Col P

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
		Full Service S-06	Full Service S-10	Full Service S-14	Temp-off S-14
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2191	<u>Fixture Charges</u>				
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2192	<u>Incandescent</u>				
	Roadway				
	LUM INC RWY 105W	n/a	\$82.83	\$82.83	\$44.32
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$82.83	\$44.32
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 175W	n/a	\$86.93	\$86.93	\$46.51
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$141.48	\$75.70
	LUM MV RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	LUM MV RWY 1000W	n/a	\$195.57	\$195.57	\$104.64
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$167.42	\$89.58
	LUM MV FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	LUM MV FLD 1000W	n/a	\$224.07	\$224.07	\$119.89
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$82.83	\$82.83	\$44.32
	LUM HPS RWY 70W	n/a	\$83.82	\$83.82	\$44.85
	LUM HPS RWY 100W	n/a	\$86.93	\$86.93	\$46.51
	LUM HPS RWY 150W	n/a	\$90.80	\$90.80	\$48.58
	LUM HPS RWY 250W	n/a	\$141.48	\$141.48	\$75.70
	LUM HPS RWY 400W	n/a	\$195.57	\$195.57	\$104.64
	Flood				
	LUM HPS FLD 250W	n/a	\$167.77	\$167.77	\$89.77
	LUM HPS FLD 400W	n/a	\$224.07	\$224.07	\$119.89
	Post-top				
	LUM HPS POST 50W	n/a	\$162.62	\$162.62	\$87.01
	LUM HPS POST 100W	n/a	\$167.42	\$167.42	\$89.58
	WALL HPS 250W 24HR	n/a	\$214.70	\$214.70	\$114.88
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$108.33	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$212.73	\$212.73	\$113.83
	LUM MH FLD 1000W	n/a	\$250.80	\$250.80	\$134.20
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$141.18	\$141.18	\$75.54
	LUM LED RWY 30W	n/a	\$142.79	\$142.79	\$76.40
	LUM LED RWY 60W	n/a	\$149.90	\$149.90	\$80.21
	LUM LED RWY 140W	n/a	\$183.74	\$183.74	\$98.31
	LUM LED RWY 275W	n/a	\$249.87	\$249.87	\$133.70
	Post-top				
	LUM LED POST 60W	n/a	\$209.69	\$209.69	\$112.20
	DEC LED TR 60W	\$209.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$419.38	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$162.62	n/a	n/a	n/a
	DEC HPS TR 100W	\$167.42	n/a	n/a	n/a
	DEC HPS AG 50W	\$235.89	n/a	n/a	n/a
	DEC HPS AG 100W	\$236.69	n/a	n/a	n/a
	DEC HPS WL 50W	\$260.85	n/a	n/a	n/a
	DEC HPS WL 100W	\$273.26	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$365.09	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$383.81	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$508.21	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$509.82	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$558.14	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$582.94	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$136.65	\$136.65	\$136.65
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$265.95	\$265.95	\$265.95
	POLE FIBER RWY <25 w/ foundation	n/a	\$433.50	\$433.50	\$433.50
	POLE FIBER RWY => 25 w/ foundation	n/a	\$483.98	\$483.98	\$483.98
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$414.11	\$414.11
	POLE METAL=>25FT (with foundation)	n/a	\$495.42	\$495.42	\$495.42
	DEC VILL PT/FDN	\$358.81	n/a	n/a	n/a
	DEC WASH PT/FDN	\$474.46	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/20	9/1/20	9/1/20	9/1/20

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 2/1/2022  
(Replacing R.I.P.U.C. No. 2095 effective 1/1/22)  
Issued: 1/31/2022

Column Descriptions:

A per R.I.P.U.C. Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (j) and Schedule 4-J

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



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Joanne M. Scanlon

January 31, 2022  
Date

**Docket No. 5189 - National Grid – 2022 Annual Energy Efficiency Program  
Service list updated 11/29/2021**

<b>Name /Address</b>	<b>E-mail Distribution List</b>	<b>Phone</b>
<b>National Grid</b> Andrew Marcaccio, Esq. National Grid 280 Melrose St. Providence, RI 02907  Leticia Pimentel, Esq. Robinson & Cole LLP One Financial Plaza, 14th Floor Providence, RI 02903	<a href="mailto:Andrew.Marcaccio@nationalgrid.com">Andrew.Marcaccio@nationalgrid.com;</a>	401-784-4263
	<a href="mailto:Jennifer.Hutchinson@nationalgrid.com">Jennifer.Hutchinson@nationalgrid.com;</a>	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com;</a>	
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com;</a>	
	<a href="mailto:Matthew.Chase@nationalgrid.com">Matthew.Chase@nationalgrid.com;</a>	
	<a href="mailto:Timothy.Roughan@nationalgrid.com">Timothy.Roughan@nationalgrid.com;</a>	
	<a href="mailto:John.Tortorella@nationalgrid.com">John.Tortorella@nationalgrid.com;</a>	
	<a href="mailto:Christopher.Porter@nationalgrid.com">Christopher.Porter@nationalgrid.com;</a>	
	<a href="mailto:BENJAMIN.RIVERS@nationalgrid.com">BENJAMIN.RIVERS@nationalgrid.com;</a>	
	<a href="mailto:John.Richards@nationalgrid.com">John.Richards@nationalgrid.com;</a>	
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